

**Aniron Renewables**

Horton Lodge Farm  
NN7 2BA  
United Kingdom

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**Project Name:** Capalex Aluminium Extrusions Ltd

09/01/2023

## Your PV system from Aniron Renewables

### Address of Installation

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Capalex Aluminium Extrusions  
Leconfield Industrial Estate  
Cleator Moor  
CA25 5QB

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## Project Overview



Figure: Overview Image, 3D Design

## PV System

### 3D, Grid-connected PV System with Electrical Appliances

Climate Data	Capalex, GBR (1996 - 2015)
Values source	Meteonorm 8.1(i)
PV Generator Output	280.28 kWp
PV Generator Surface	1,354.8 m <sup>2</sup>
Number of PV Modules	728
Number of Inverters	4

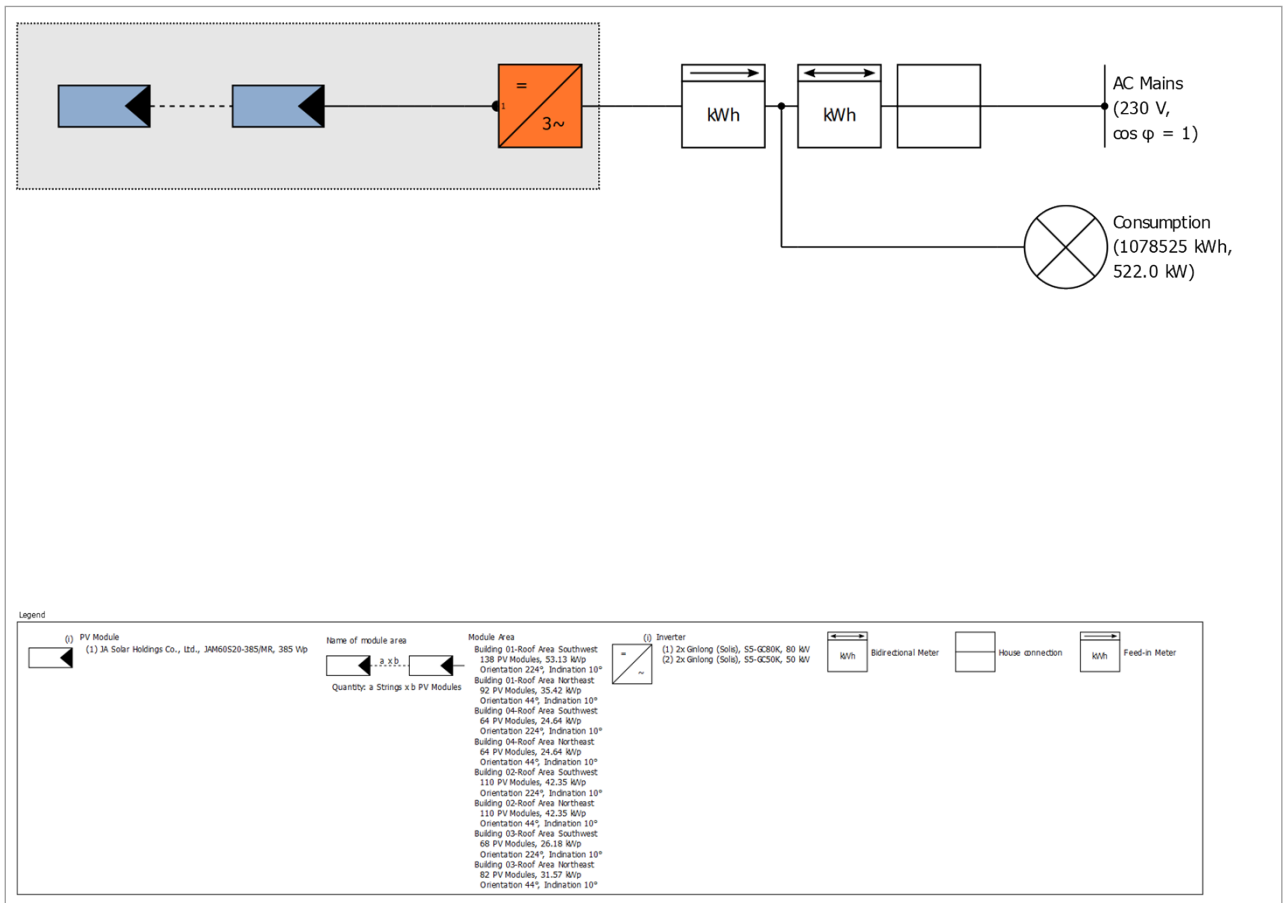


Figure: Schematic diagram

## Production Forecast

### Production Forecast

PV Generator Output	280.28 kWp
Spec. Annual Yield	793.87 kWh/kWp
Performance Ratio (PR)	84.67 %
Yield Reduction due to Shading	6.2 %
PV Generator Energy (AC grid)	222,548 kWh/Year
Own Consumption	176,504 kWh/Year
Down-regulation at Feed-in Point	0 kWh/Year
Grid Feed-in	46,045 kWh/Year
Own Power Consumption	79.3 %
CO <sub>2</sub> Emissions avoided	43,166 kg / year
Level of Self-sufficiency	16.4 %

## Financial Analysis

### Your Gain

Total investment costs	420,420.00 £
Internal Rate of Return (IRR)	7.48 %
Amortization Period	11.3 Years
Electricity Production Costs	0.1002 £/kWh
Energy Balance/Feed-in Concept	Surplus Feed-in

The results have been calculated with a mathematical model calculation from Valentin Software GmbH (PV\*SOL algorithms). The actual yields from the solar power system may differ as a result of weather variations, the efficiency of the modules and inverter, and other factors.

# Set-up of the System

## Overview

### System Data

Type of System 3D, Grid-connected PV System with Electrical Appliances

### Climate Data

Location Capalex, GBR (1996 - 2015)

Values source Meteonorm 8.1(i)

Resolution of the data 1 h

#### Simulation models used:

- Diffuse Irradiation onto Horizontal Plane Reindl reduced
- Irradiance onto tilted surface Hay & Davies

### Consumption

Total Consumption 1078525 kWh

Capalex HHD Starting 01.01.22 1078525 kWh

Load Peak 522 kW

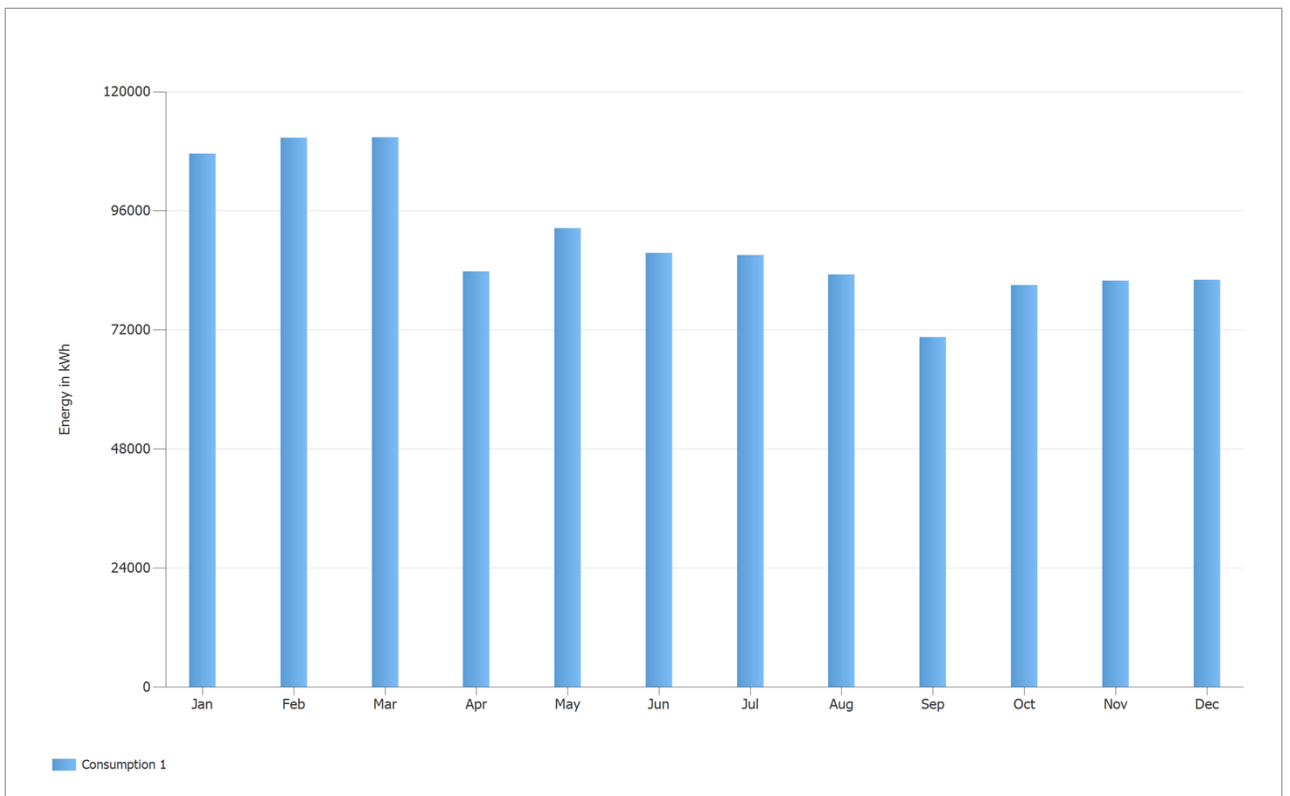


Figure: Consumption

## Module Areas

### 1. Module Area - Building 01-Roof Area Southwest

#### PV Generator, 1. Module Area - Building 01-Roof Area Southwest

Name	Building 01-Roof Area Southwest
PV Modules	138 x JAM60S20-385/MR (v6)
Manufacturer	JA Solar Holdings Co., Ltd.
Inclination	10 °
Orientation	Southwest 224 °
Installation Type	Roof parallel
PV Generator Surface	256.8 m <sup>2</sup>



Figure: 1. Module Area - Building 01-Roof Area Southwest



## 2. Module Area - Building 01-Roof Area Northeast

### PV Generator, 2. Module Area - Building 01-Roof Area Northeast

Name	Building 01-Roof Area Northeast
PV Modules	92 x JAM60S20-385/MR (v6)
Manufacturer	JA Solar Holdings Co., Ltd.
Inclination	10 °
Orientation	Northeast 44 °
Installation Type	Roof parallel
PV Generator Surface	171.2 m <sup>2</sup>



Figure: 2. Module Area - Building 01-Roof Area Northeast

### 3. Module Area - Building 04-Roof Area Southwest

#### PV Generator, 3. Module Area - Building 04-Roof Area Southwest

Name	Building 04-Roof Area Southwest
PV Modules	64 x JAM60S20-385/MR (v6)
Manufacturer	JA Solar Holdings Co., Ltd.
Inclination	10 °
Orientation	Southwest 224 °
Installation Type	Roof parallel
PV Generator Surface	119.1 m <sup>2</sup>

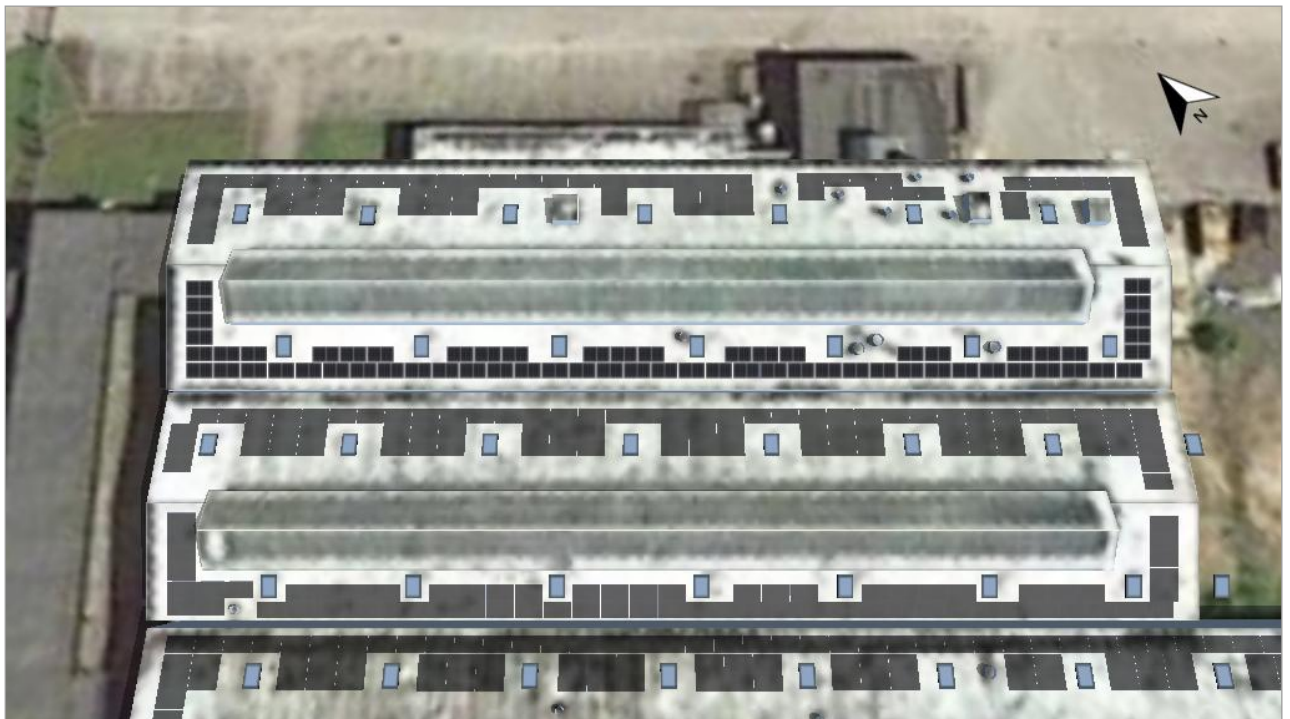


Figure: 3. Module Area - Building 04-Roof Area Southwest



#### 4. Module Area - Building 04-Roof Area Northeast

##### PV Generator, 4. Module Area - Building 04-Roof Area Northeast

Name	Building 04-Roof Area Northeast
PV Modules	64 x JAM60S20-385/MR (v6)
Manufacturer	JA Solar Holdings Co., Ltd.
Inclination	10 °
Orientation	Northeast 44 °
Installation Type	Roof parallel
PV Generator Surface	119.1 m <sup>2</sup>



Figure: 4. Module Area - Building 04-Roof Area Northeast

## 5. Module Area - Building 02-Roof Area Southwest

### PV Generator, 5. Module Area - Building 02-Roof Area Southwest

Name	Building 02-Roof Area Southwest
PV Modules	110 x JAM60S20-385/MR (v6)
Manufacturer	JA Solar Holdings Co., Ltd.
Inclination	10 °
Orientation	Southwest 224 °
Installation Type	Roof parallel
PV Generator Surface	204.7 m <sup>2</sup>



Figure: 5. Module Area - Building 02-Roof Area Southwest

## 6. Module Area - Building 02-Roof Area Northeast

### PV Generator, 6. Module Area - Building 02-Roof Area Northeast

Name	Building 02-Roof Area Northeast
PV Modules	110 x JAM60S20-385/MR (v6)
Manufacturer	JA Solar Holdings Co., Ltd.
Inclination	10 °
Orientation	Northeast 44 °
Installation Type	Roof parallel
PV Generator Surface	204.7 m <sup>2</sup>

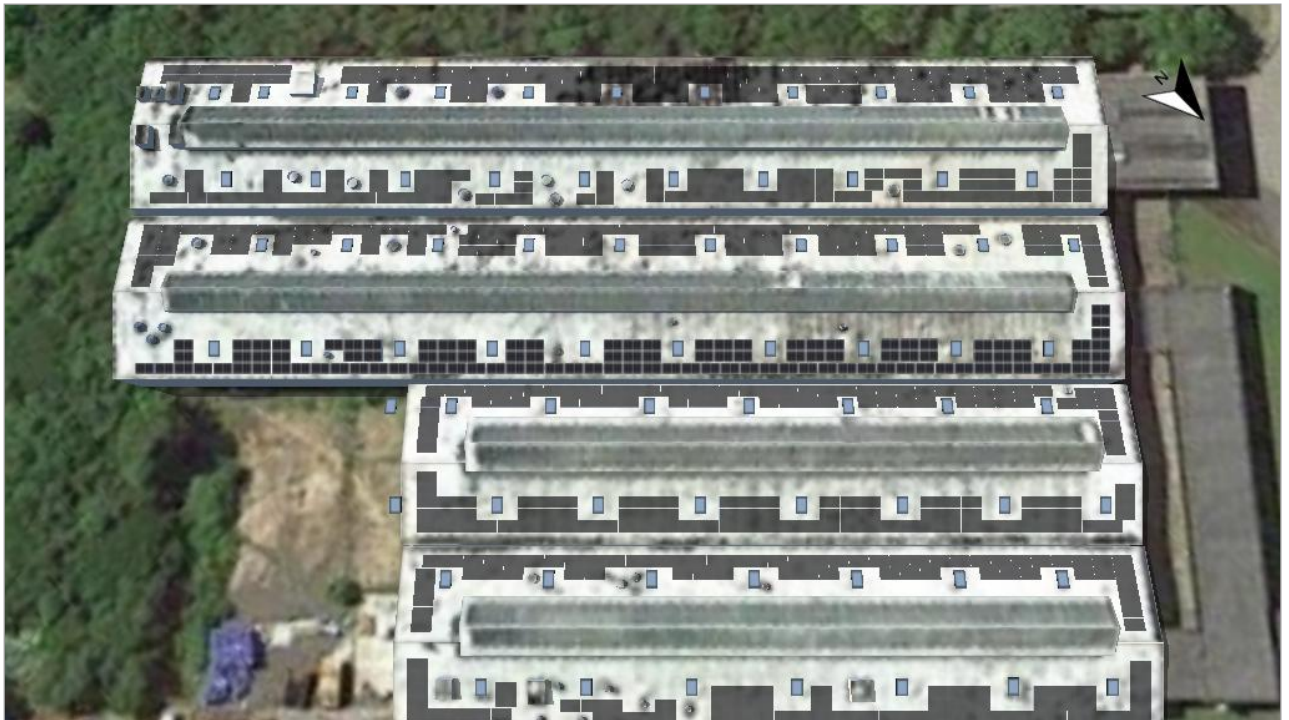


Figure: 6. Module Area - Building 02-Roof Area Northeast



## 7. Module Area - Building 03-Roof Area Southwest

### PV Generator, 7. Module Area - Building 03-Roof Area Southwest

Name	Building 03-Roof Area Southwest
PV Modules	68 x JAM60S20-385/MR (v6)
Manufacturer	JA Solar Holdings Co., Ltd.
Inclination	10 °
Orientation	Southwest 224 °
Installation Type	Roof parallel
PV Generator Surface	126.5 m <sup>2</sup>

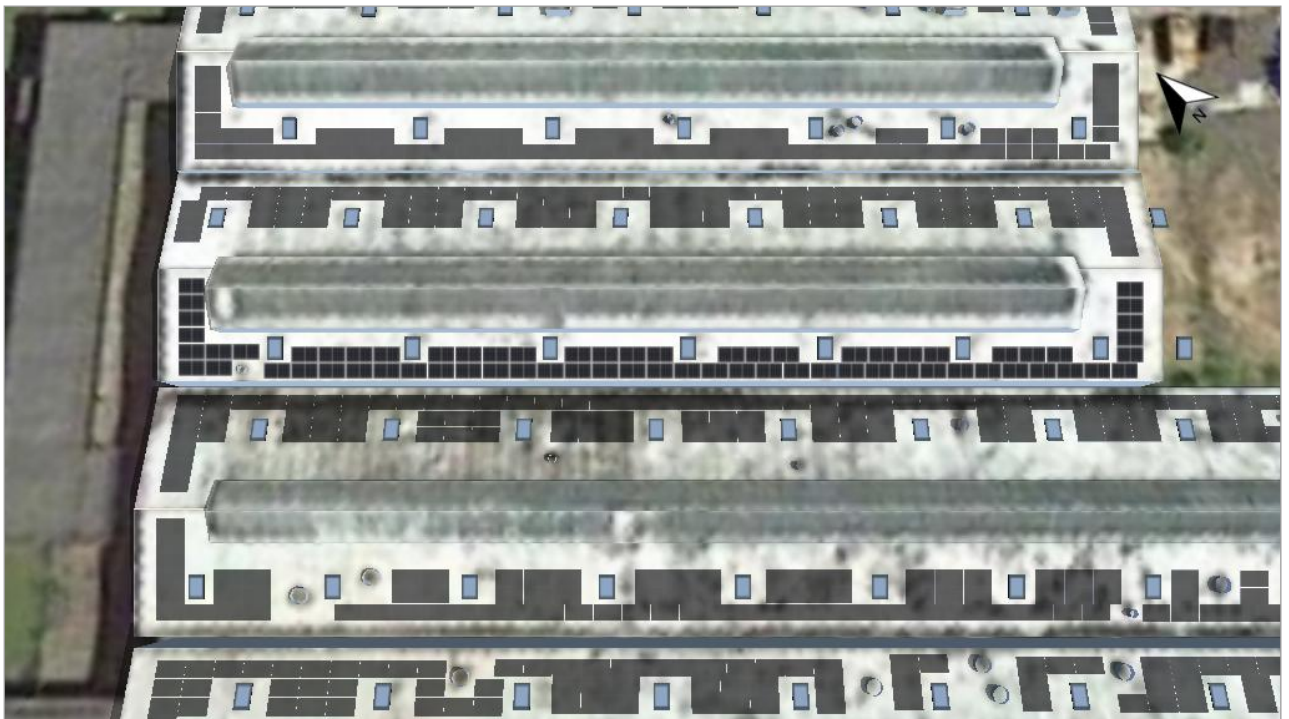


Figure: 7. Module Area - Building 03-Roof Area Southwest

## 8. Module Area - Building 03-Roof Area Northeast

### PV Generator, 8. Module Area - Building 03-Roof Area Northeast

Name	Building 03-Roof Area Northeast
PV Modules	82 x JAM60S20-385/MR (v6)
Manufacturer	JA Solar Holdings Co., Ltd.
Inclination	10 °
Orientation	Northeast 44 °
Installation Type	Roof parallel
PV Generator Surface	152.6 m <sup>2</sup>



Figure: 8. Module Area - Building 03-Roof Area Northeast



## Horizon Line, 3D Design

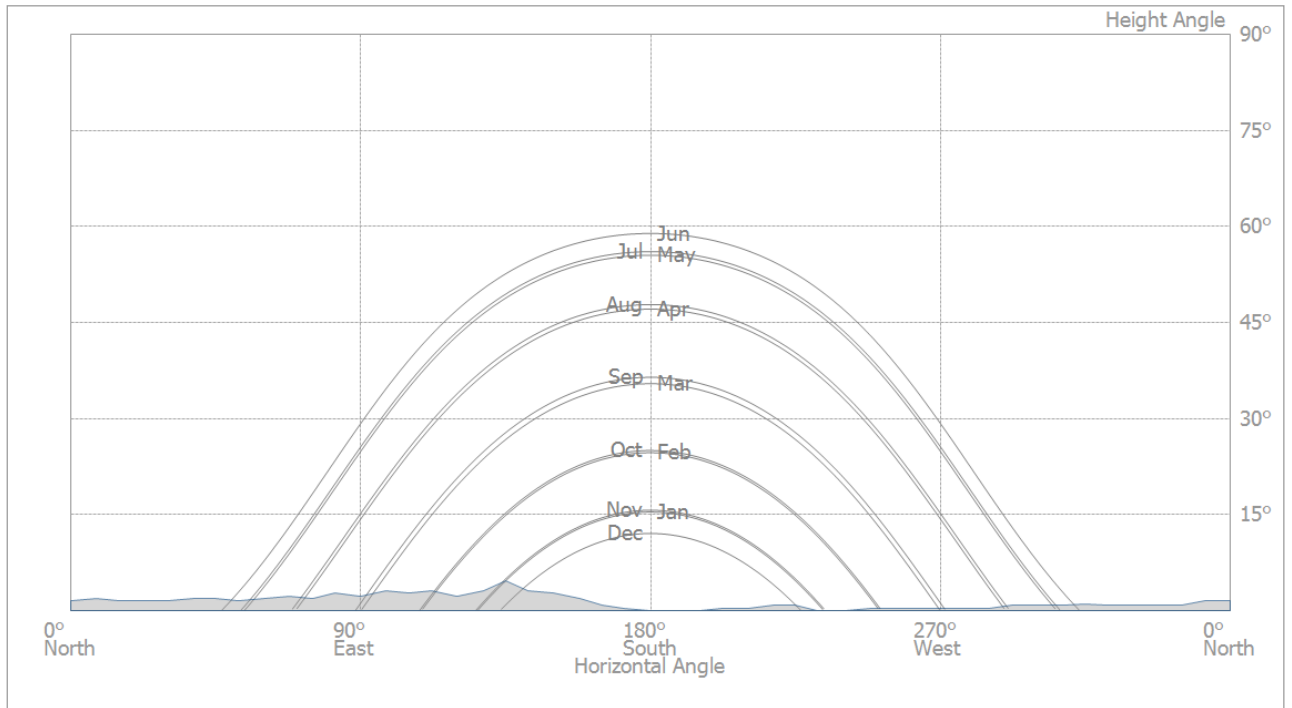


Figure: Horizon (3D Design)

## Inverter configuration

### Configuration 1

Module Areas	Building 01-Roof Area Southwest + Building 01-Roof Area Northeast
Inverter 1	
Model	S5-GC80K (v3)
Manufacturer	Ginlong (Solis)
Quantity	1
Sizing Factor	110.7 %
Configuration	MPP 1: 2 x 15
	MPP 2: 2 x 15
	MPP 3: 2 x 12
	MPP 4: 1 x 18
	MPP 5: 1 x 18
	MPP 6: 1 x 18
	MPP 7: 2 x 17
	MPP 8: 2 x 15
	MPP 9: 2 x 14

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### Configuration 2

Module Areas	Building 04-Roof Area Southwest + Building 04-Roof Area Northeast
Inverter 1	
Model	S5-GC50K (v2)
Manufacturer	Ginlong (Solis)
Quantity	1
Sizing Factor	98.6 %
Configuration	MPP 1: 2 x 14 MPP 2: 1 x 18 MPP 3: 1 x 18 MPP 4: 2 x 17 MPP 5: 2 x 15

### Configuration 3

Module Areas	Building 02-Roof Area Southwest + Building 02-Roof Area Northeast
Inverter 1	
Model	S5-GC80K (v3)
Manufacturer	Ginlong (Solis)
Quantity	1
Sizing Factor	105.9 %
Configuration	MPP 1: 2 x 15 MPP 2: 2 x 12 MPP 3: 1 x 20 MPP 4: 1 x 18 MPP 5: 1 x 18 MPP 6: 2 x 17 MPP 7: 2 x 17 MPP 8: 2 x 12 MPP 9: 1 x 18

### Configuration 4

Module Areas	Building 03-Roof Area Southwest + Building 03-Roof Area Northeast
Inverter 1	
Model	S5-GC50K (v2)
Manufacturer	Ginlong (Solis)
Quantity	1
Sizing Factor	115.5 %
Configuration	MPP 1: 2 x 17 MPP 2: 2 x 17 MPP 3: 2 x 16 MPP 4: 2 x 15 MPP 5: 1 x 20

## AC Mains

### AC Mains

Number of Phases	3
Mains voltage between phase and neutral	230 V
Displacement Power Factor (cos phi)	+/- 1

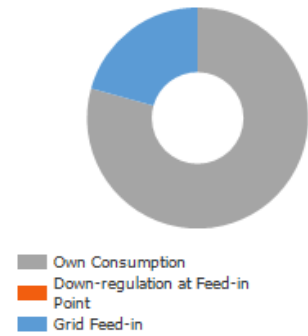
# Simulation Results

## Results Total System

### PV System

PV Generator Output	280.28 kWp
Spec. Annual Yield	793.87 kWh/kWp
Performance Ratio (PR)	84.67 %
Yield Reduction due to Shading	6.2 %
PV Generator Energy (AC grid)	222,548 kWh/Year
Own Consumption	176,504 kWh/Year
Down-regulation at Feed-in Point	0 kWh/Year
Grid Feed-in	46,045 kWh/Year
Own Power Consumption	79.3 %
CO <sub>2</sub> Emissions avoided	43,166 kg / year

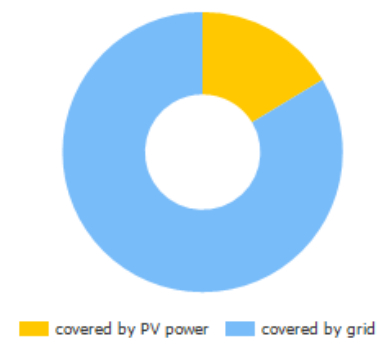
PV Generator Energy (AC grid)



### Appliances

Appliances	1,078,525 kWh/Year
Standby Consumption (Inverter)	42 kWh/Year
Total Consumption	1,078,567 kWh/Year
covered by PV power	176,504 kWh/Year
covered by grid	902,064 kWh/Year
Solar Fraction	16.4 %

Total Consumption

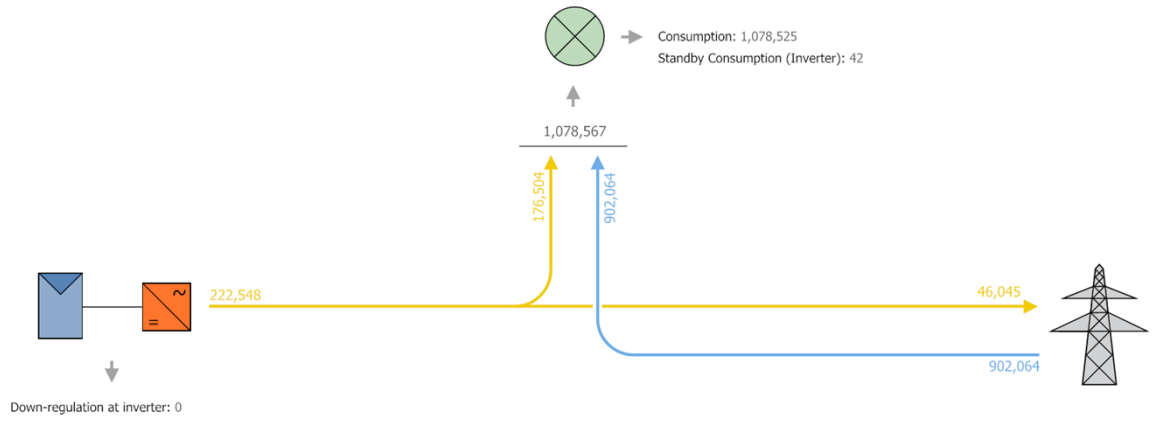


### Level of Self-sufficiency

Total Consumption	1,078,567 kWh/Year
covered by grid	902,064 kWh/Year
Level of Self-sufficiency	16.4 %

### Energy Flow Graph

Project: Capalex Aluminium Extrusions Ltd



All values in kWh  
Small deviations in the totals can occur due to rounding  
created with PV\*SOL.

Figure: Energy flow

# Capalex Aluminium Extrusions Ltd

## Aniron Renewables

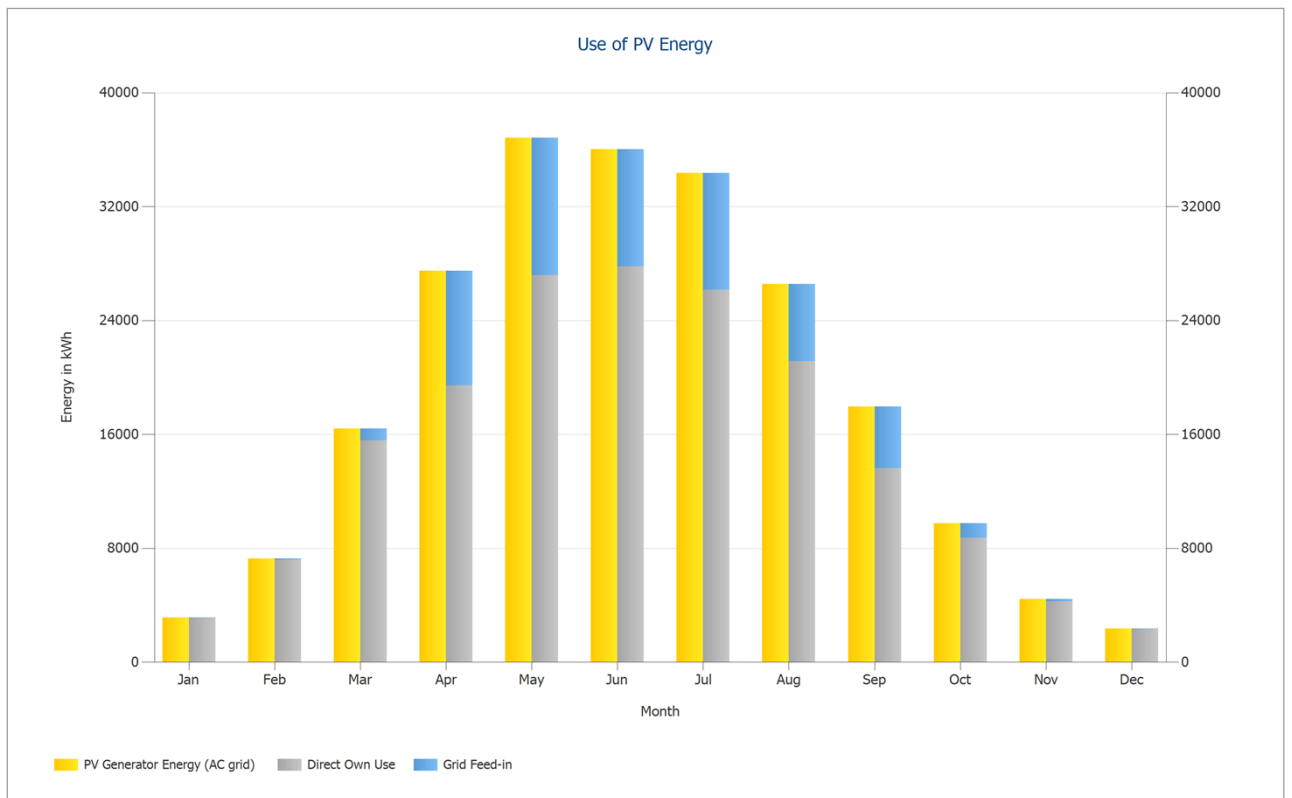


Figure: Use of PV Energy

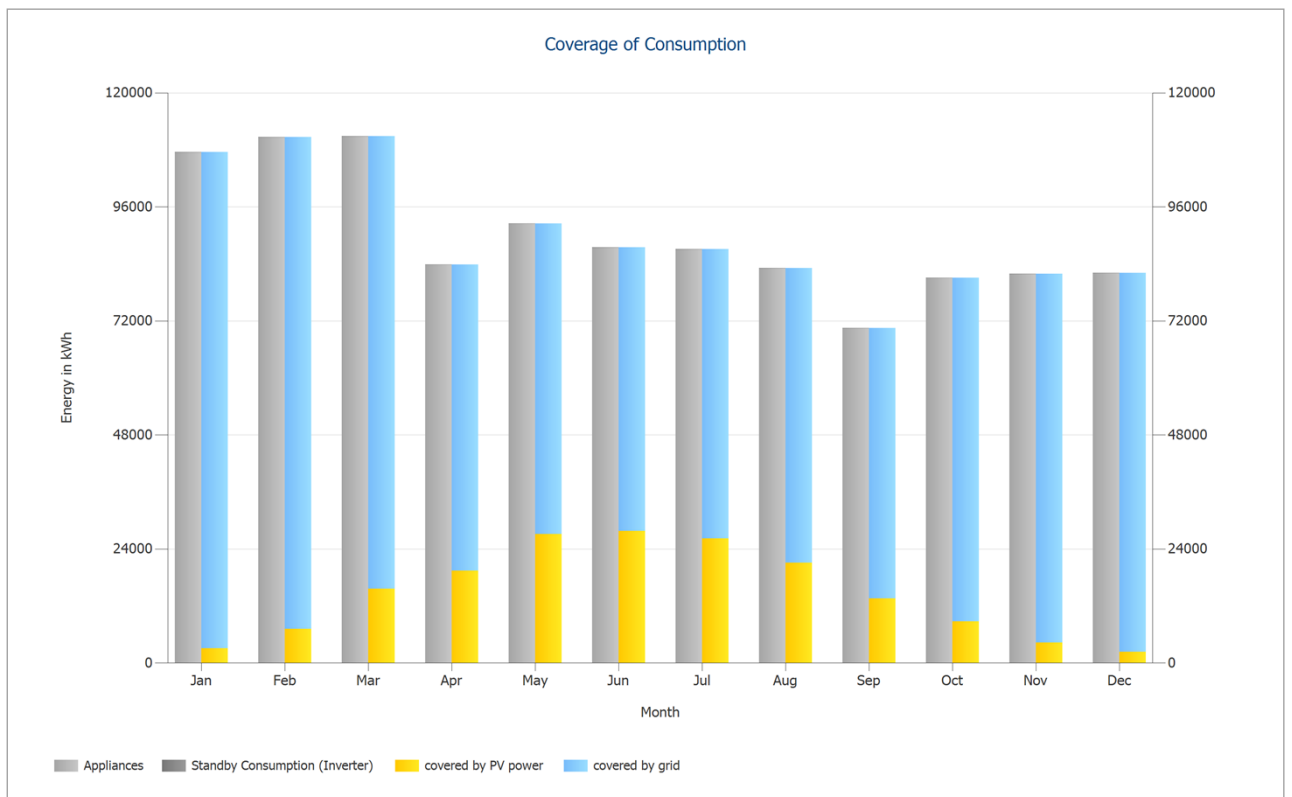


Figure: Coverage of Consumption



# Financial Analysis

## Overview

### System Data

Grid Feed-in in the first year (incl. module degradation)	45,297 kWh/Year
PV Generator Output	280.3 kWp
Start of Operation of the System	09/01/2023
Assessment Period	20 Years
Interest on Capital	1 %

### Economic Parameters

Internal Rate of Return (IRR)	7.48 %
Accrued Cash Flow (Cash Balance)	362,583.70 £
Amortization Period	11.3 Years
Electricity Production Costs	0.1002 £/kWh

### Payment Overview

Specific Investment Costs	1,500.00 £/kWp
Investment Costs	420,420.00 £
One-off Payments	0.00 £
Incoming Subsidies	0.00 £
Annual Costs	0.00 £/Year
Other Revenue or Savings	0.00 £/Year

### Remuneration and Savings

Total Payment from Utility in First Year	1,039.17 £/Year
First year savings	38,510.14 £/Year

### EEG 2023 (Teileinspeisung) - Gebäudeanlagen

Validity	09/01/2023 - 31/12/2043
Specific feed-in / export Remuneration	0.0229 £/kWh
Feed-in / Export Tariff	1039.165 £/Year

### Example Private (Example)

Energy Price	0.2218 £/kWh
Base Price	6.9 £/Month
Inflation Rate for Energy Price	2 %/Year

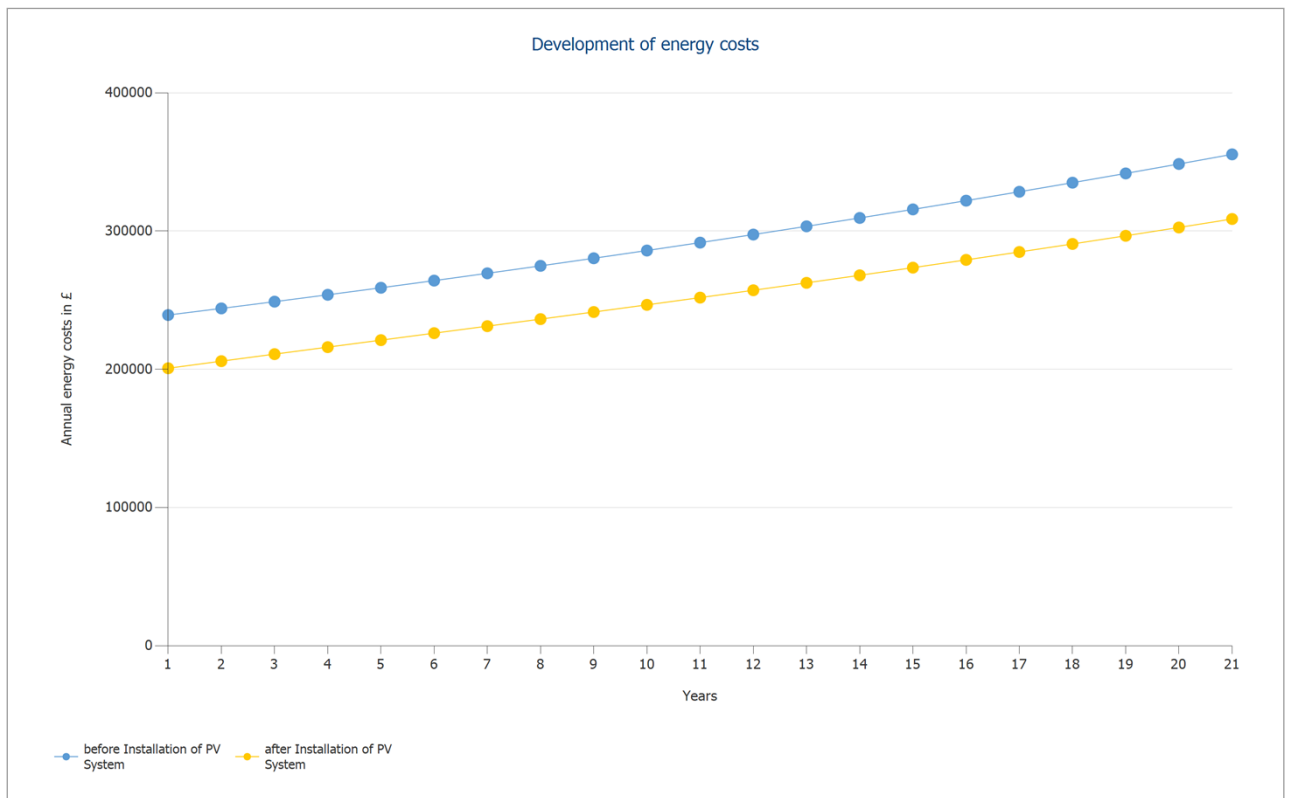


Figure: Development of energy costs

## Cash flow

### Cash flow

	Year 1	Year 2	Year 3	Year 4	Year 5
Investments	-£420,420.00	£0.00	£0.00	£0.00	£0.00
Feed-in / Export Tariff	£1,028.72	£989.68	£955.47	£925.47	£899.01
Electricity Savings	£37,953.52	£37,409.03	£36,837.45	£36,393.57	£36,059.78
<b>Annual Cash Flow</b>	<b>-£381,437.76</b>	<b>£38,398.71</b>	<b>£37,792.92</b>	<b>£37,319.04</b>	<b>£36,958.80</b>
Accrued Cash Flow (Cash Balance)	-£381,437.76	-£343,039.04	-£305,246.12	-£267,927.08	-£230,968.29

### Cash flow

	Year 6	Year 7	Year 8	Year 9	Year 10
Investments	£0.00	£0.00	£0.00	£0.00	£0.00
Feed-in / Export Tariff	£875.56	£854.64	£835.88	£818.93	£803.52
Electricity Savings	£35,820.98	£35,664.15	£35,578.22	£35,553.56	£35,582.06
<b>Annual Cash Flow</b>	<b>£36,696.54</b>	<b>£36,518.79</b>	<b>£36,414.10</b>	<b>£36,372.49</b>	<b>£36,385.58</b>
Accrued Cash Flow (Cash Balance)	-£194,271.75	-£157,752.96	-£121,338.86	-£84,966.37	-£48,580.79

### Cash flow

	Year 11	Year 12	Year 13	Year 14	Year 15
Investments	£0.00	£0.00	£0.00	£0.00	£0.00
Feed-in / Export Tariff	£789.42	£776.43	£764.40	£753.17	£742.63
Electricity Savings	£35,656.61	£35,771.24	£35,920.78	£36,100.76	£36,307.38
<b>Annual Cash Flow</b>	<b>£36,446.03</b>	<b>£36,547.68</b>	<b>£36,685.17</b>	<b>£36,853.92</b>	<b>£37,050.01</b>
Accrued Cash Flow (Cash Balance)	-£12,134.76	£24,412.91	£61,098.09	£97,952.01	£135,002.02

### Cash flow

	Year 16	Year 17	Year 18	Year 19	Year 20
Investments	£0.00	£0.00	£0.00	£0.00	£0.00
Feed-in / Export Tariff	£732.68	£723.24	£714.25	£705.63	£697.34
Electricity Savings	£36,537.39	£36,788.05	£37,056.87	£37,341.89	£37,641.33
<b>Annual Cash Flow</b>	<b>£37,270.08</b>	<b>£37,511.29</b>	<b>£37,771.12</b>	<b>£38,047.52</b>	<b>£38,338.67</b>
Accrued Cash Flow (Cash Balance)	£172,272.09	£209,783.38	£247,554.50	£285,602.02	£323,940.69

### Cash flow

	Year 21
Investments	£0.00
Feed-in / Export Tariff	£689.34
Electricity Savings	£37,953.67
<b>Annual Cash Flow</b>	<b>£38,643.01</b>
Accrued Cash Flow (Cash Balance)	£362,583.70

Degradation and inflation rates are applied on a monthly basis over the entire observation period. This is done in the first year.

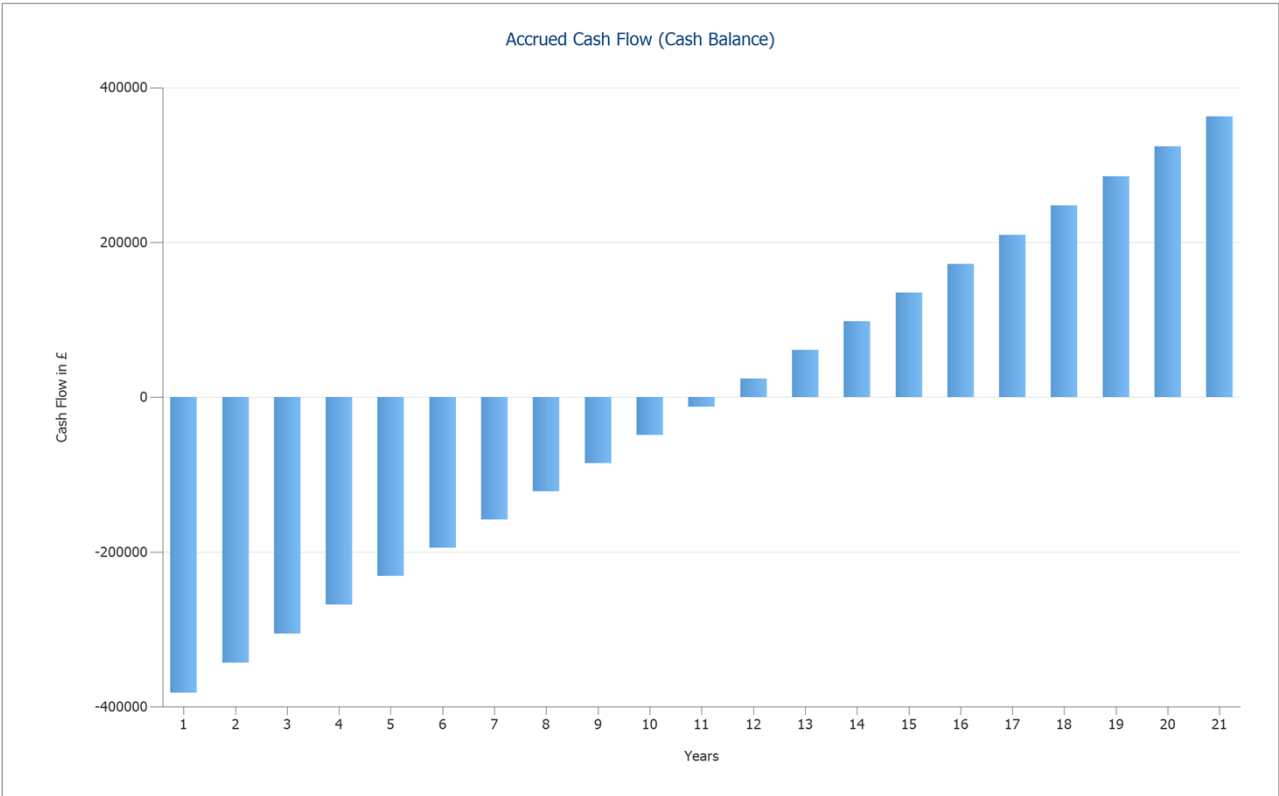


Figure: Accrued Cash Flow (Cash Balance)

# Plans and parts list

## Circuit Diagram

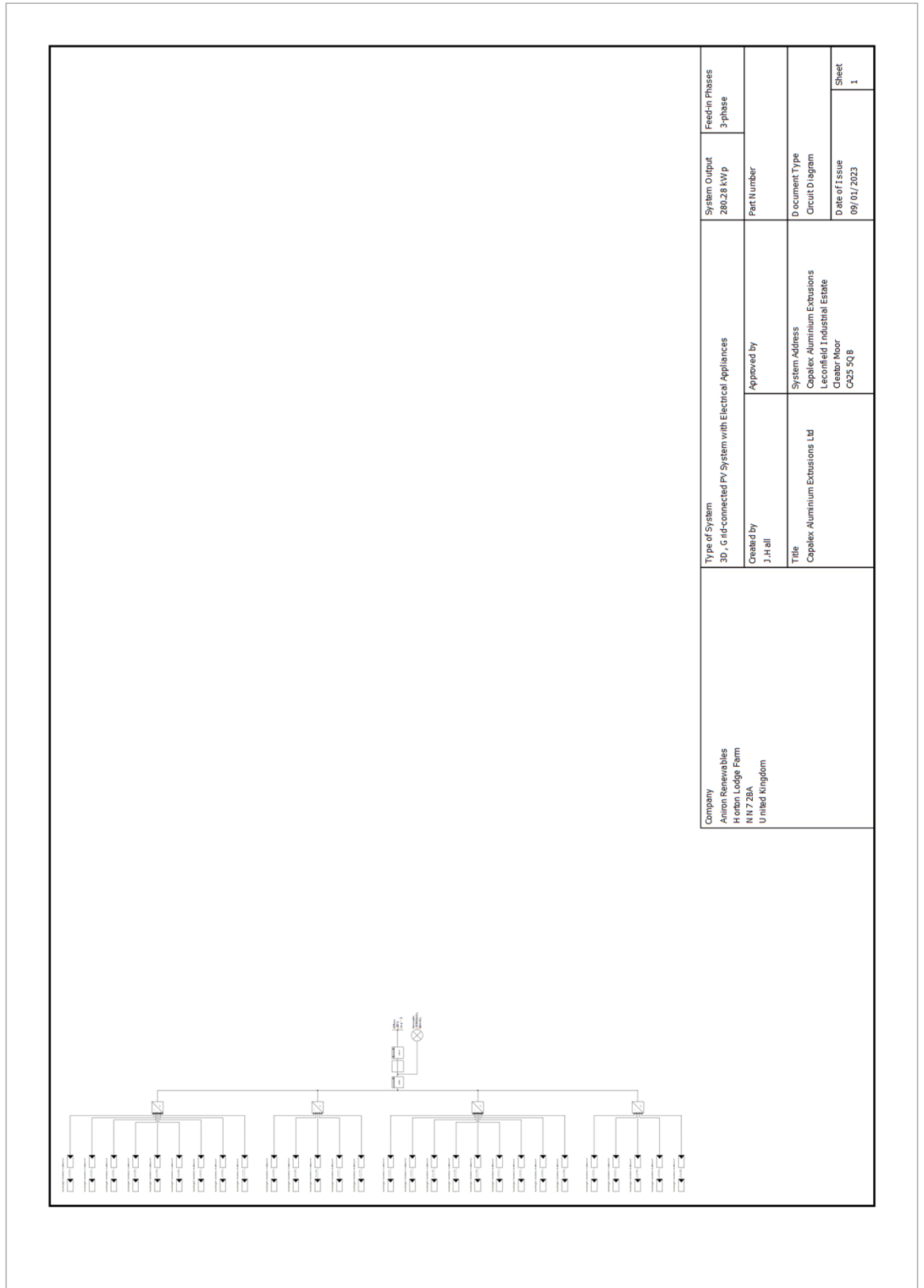


Figure: Circuit Diagram



# Overview plan

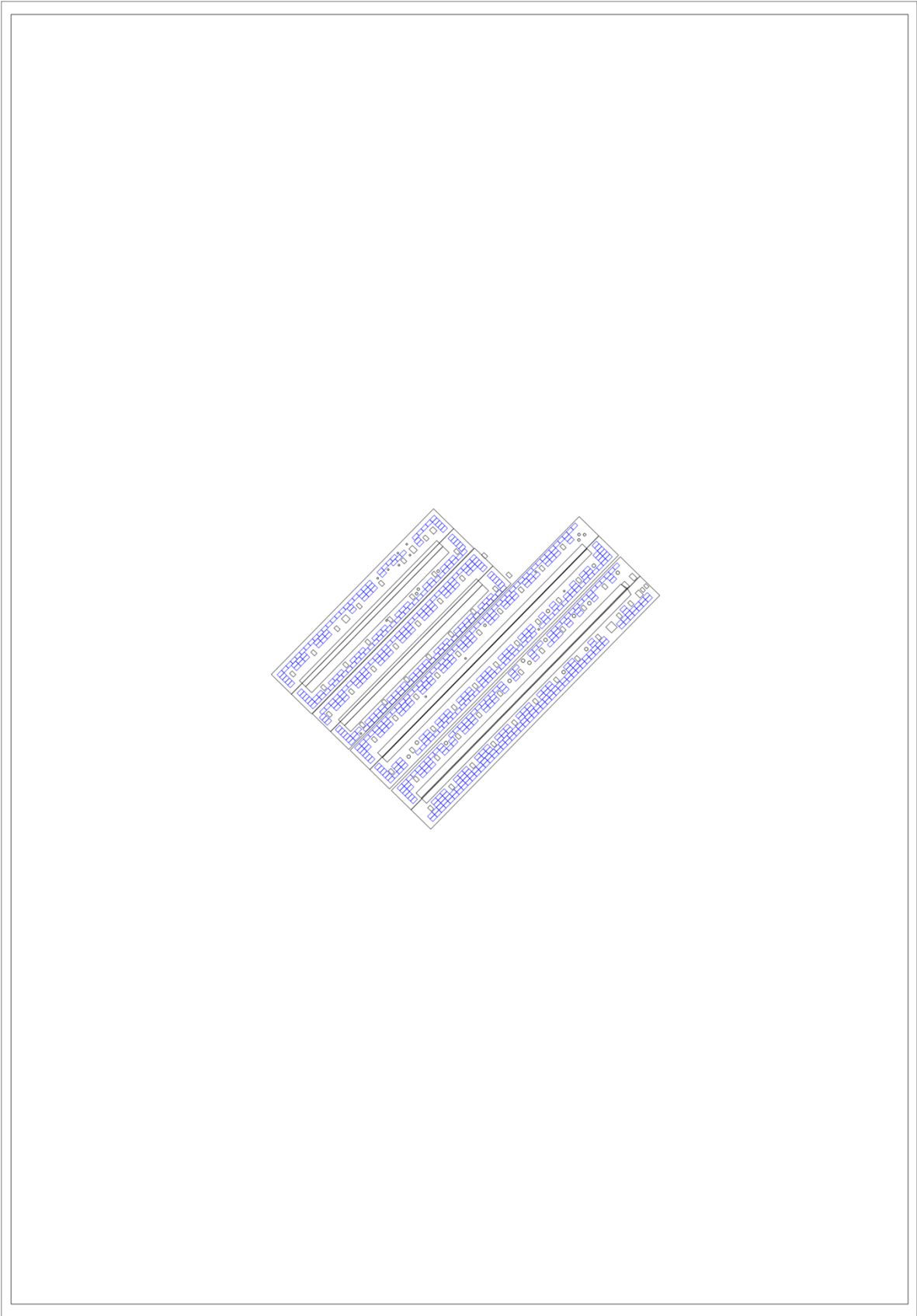


Figure: Overview plan

# Dimensioning Plan

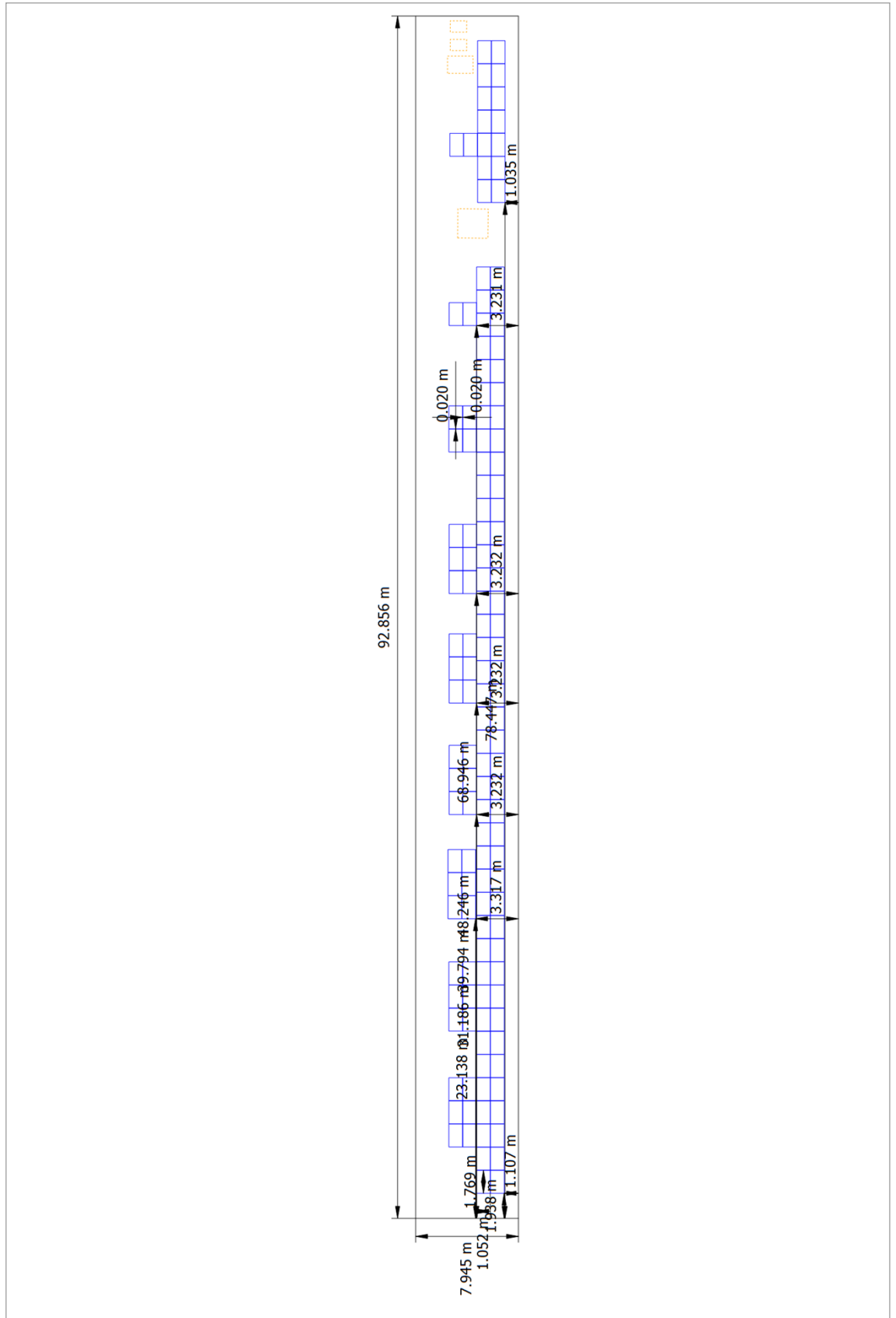


Figure: Building 01-Roof Area Southwest

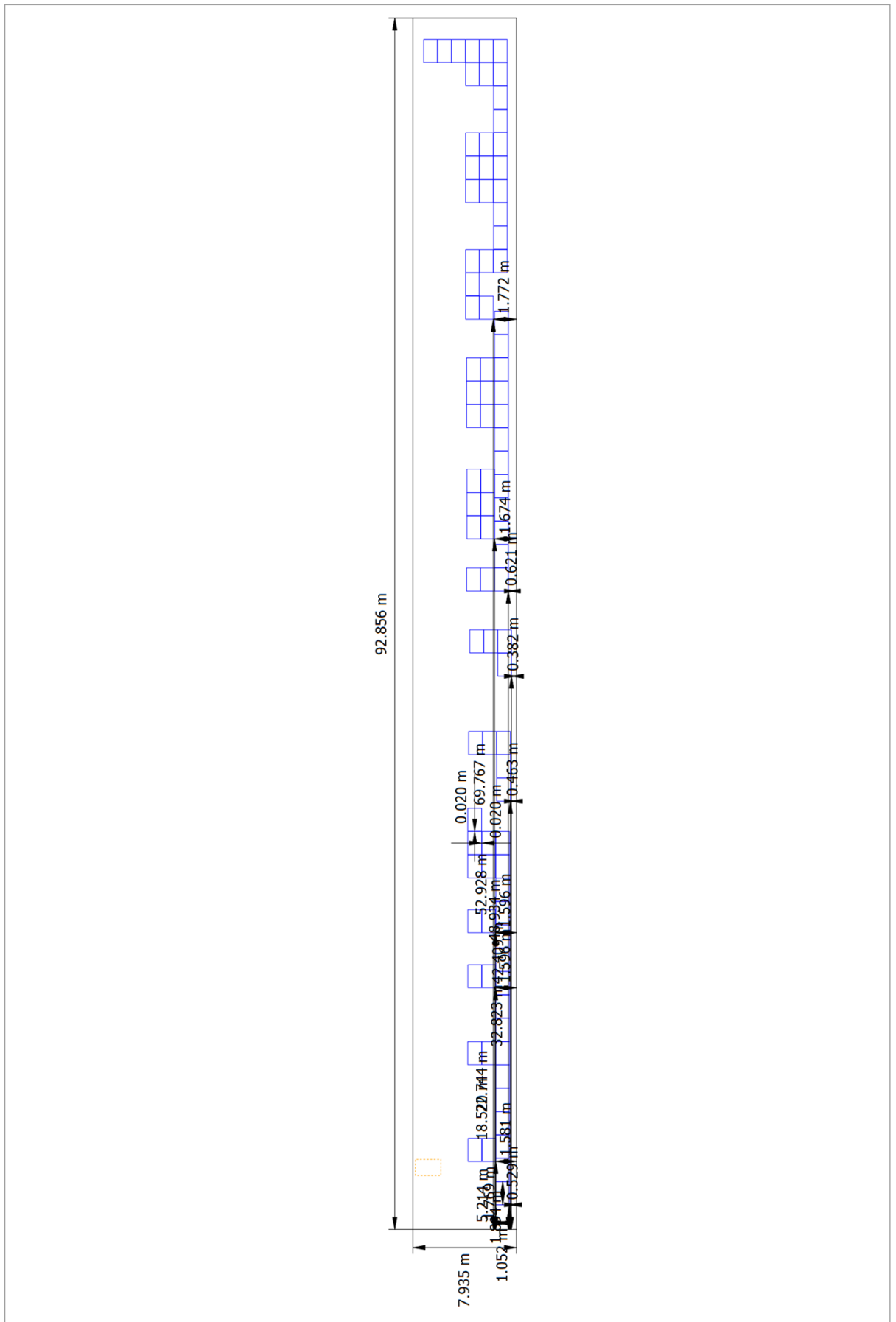


Figure: Building 01-Roof Area Northeast

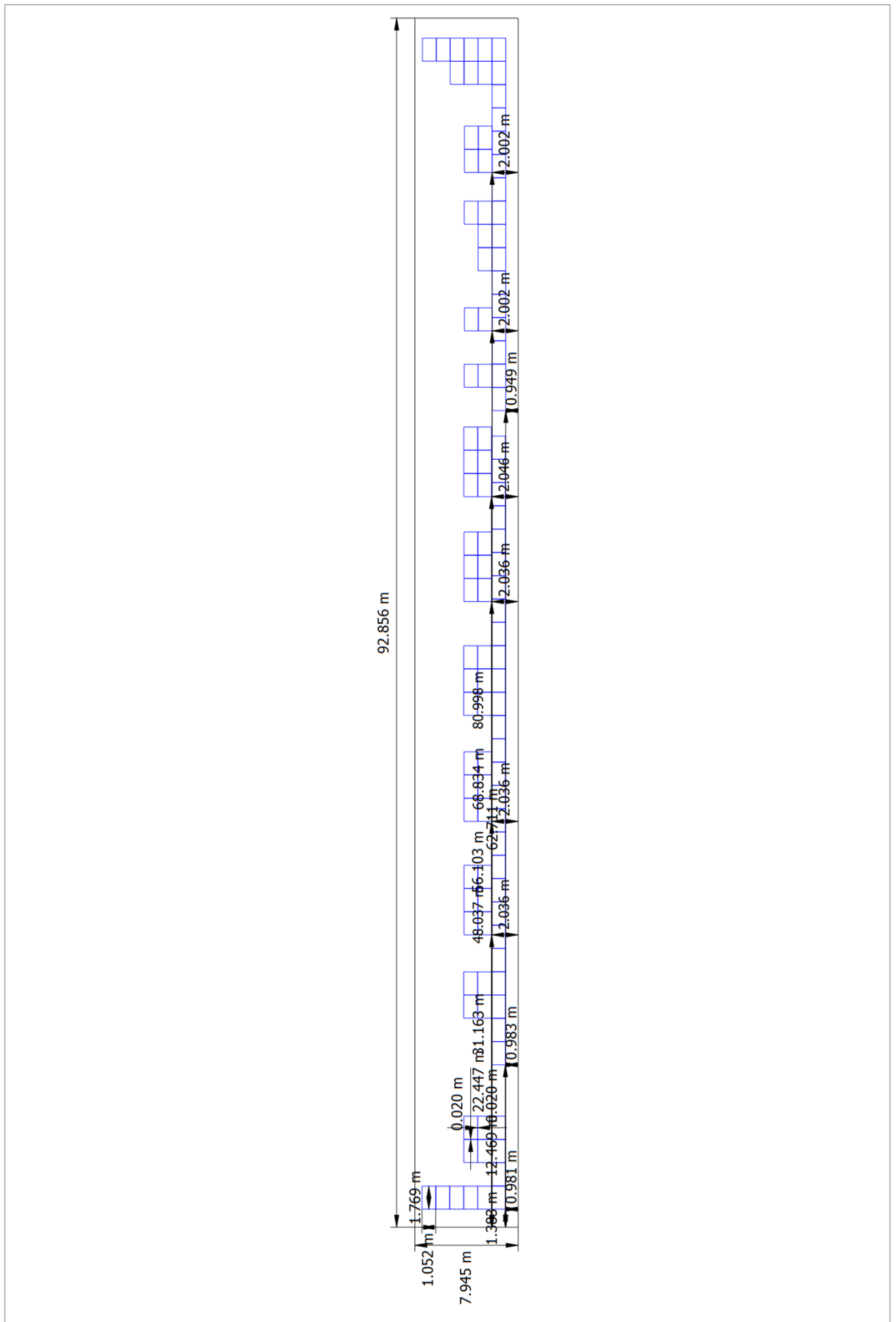


Figure: Building 02-Roof Area Southwest



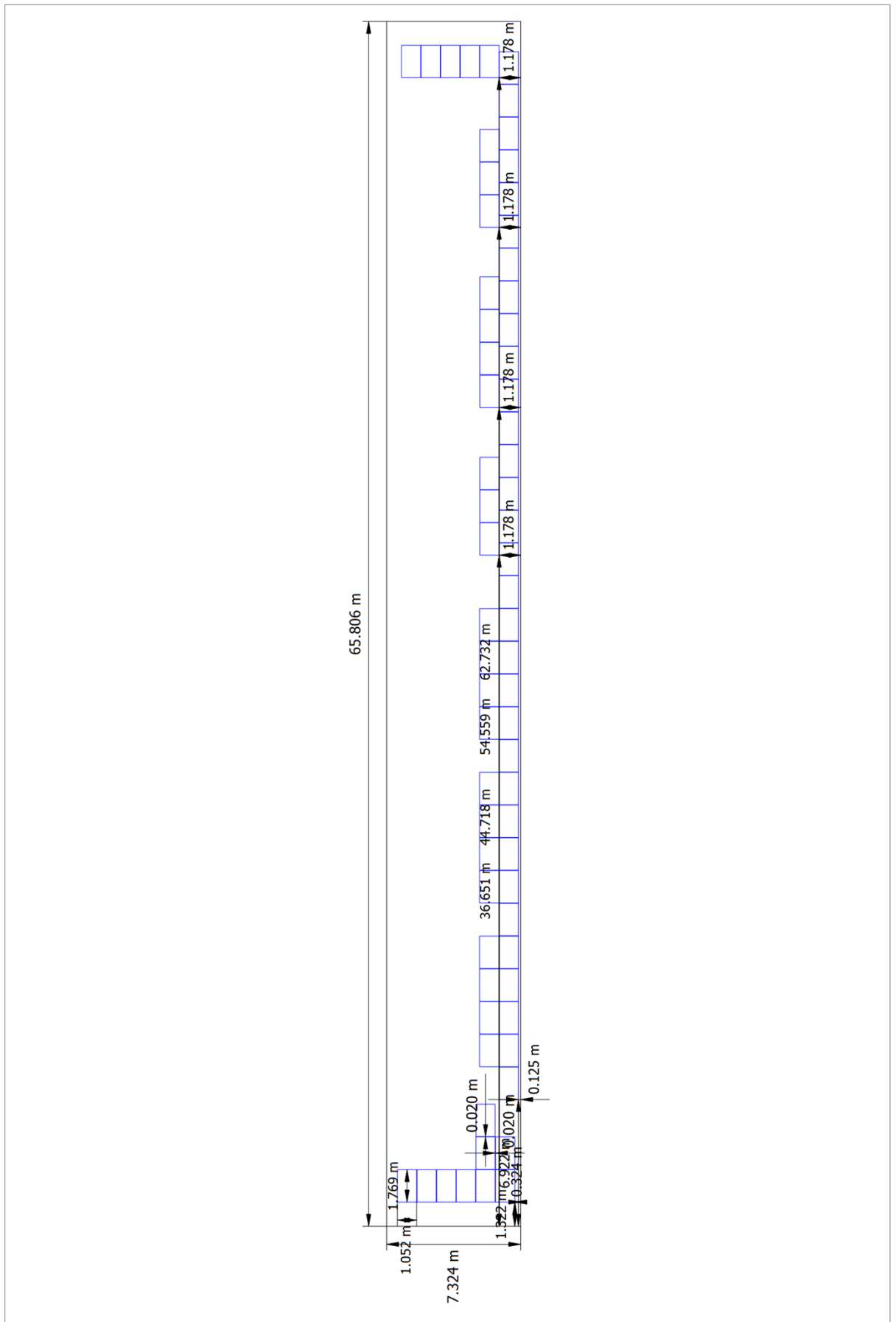


Figure: Building 03-Roof Area Southwest

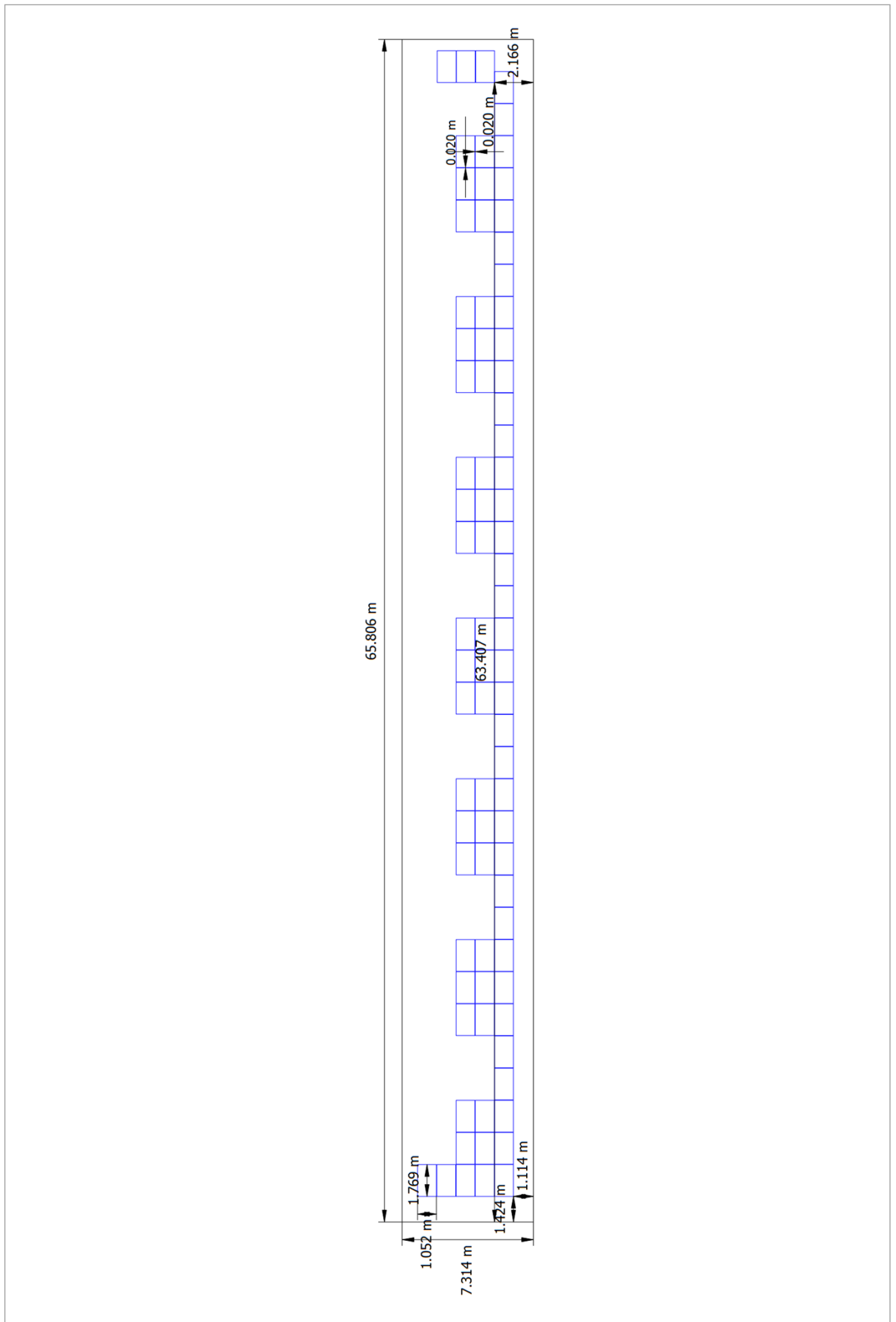


Figure: Building 03-Roof Area Northeast





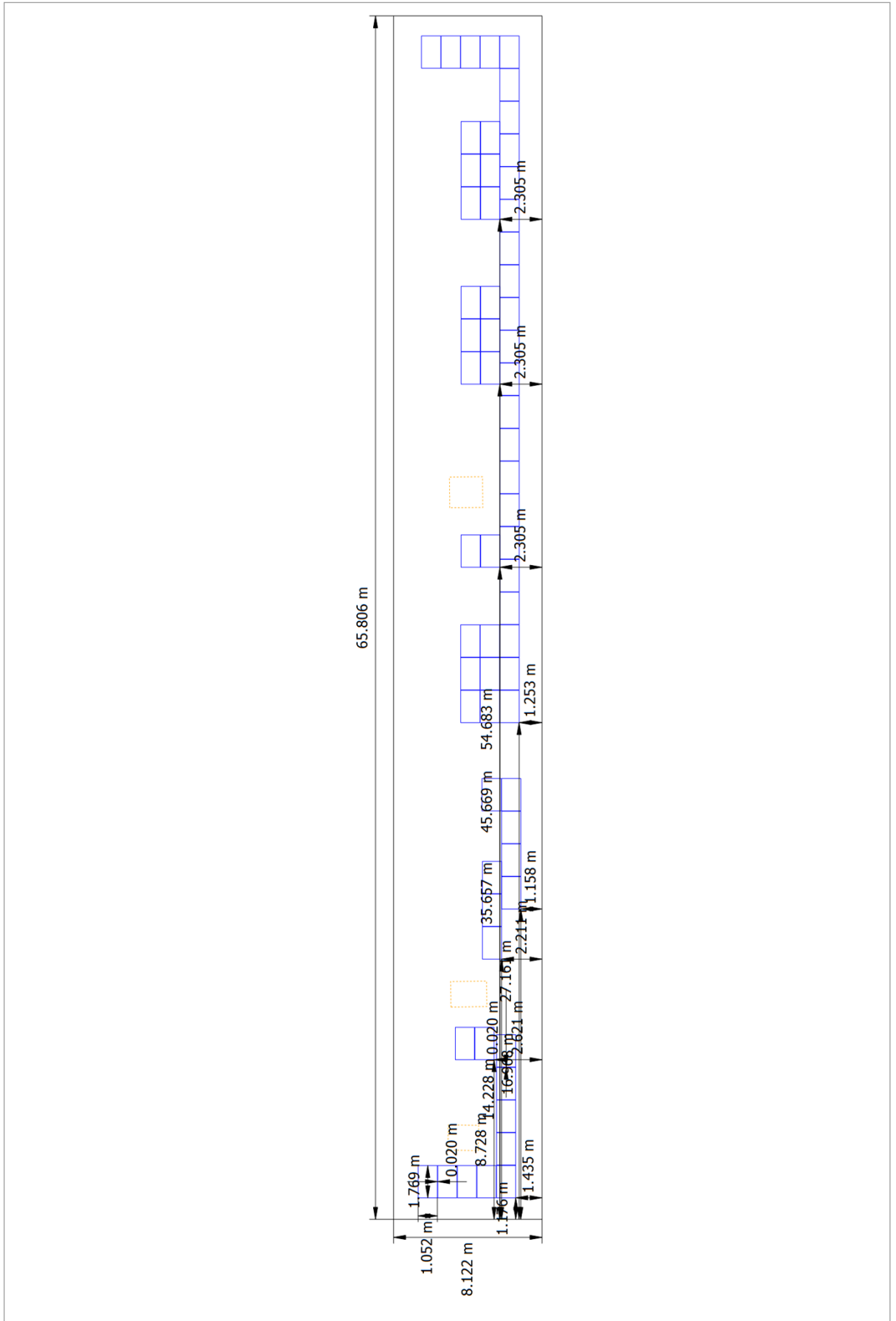


Figure: Building 04-Roof Area Northeast

# String Plan

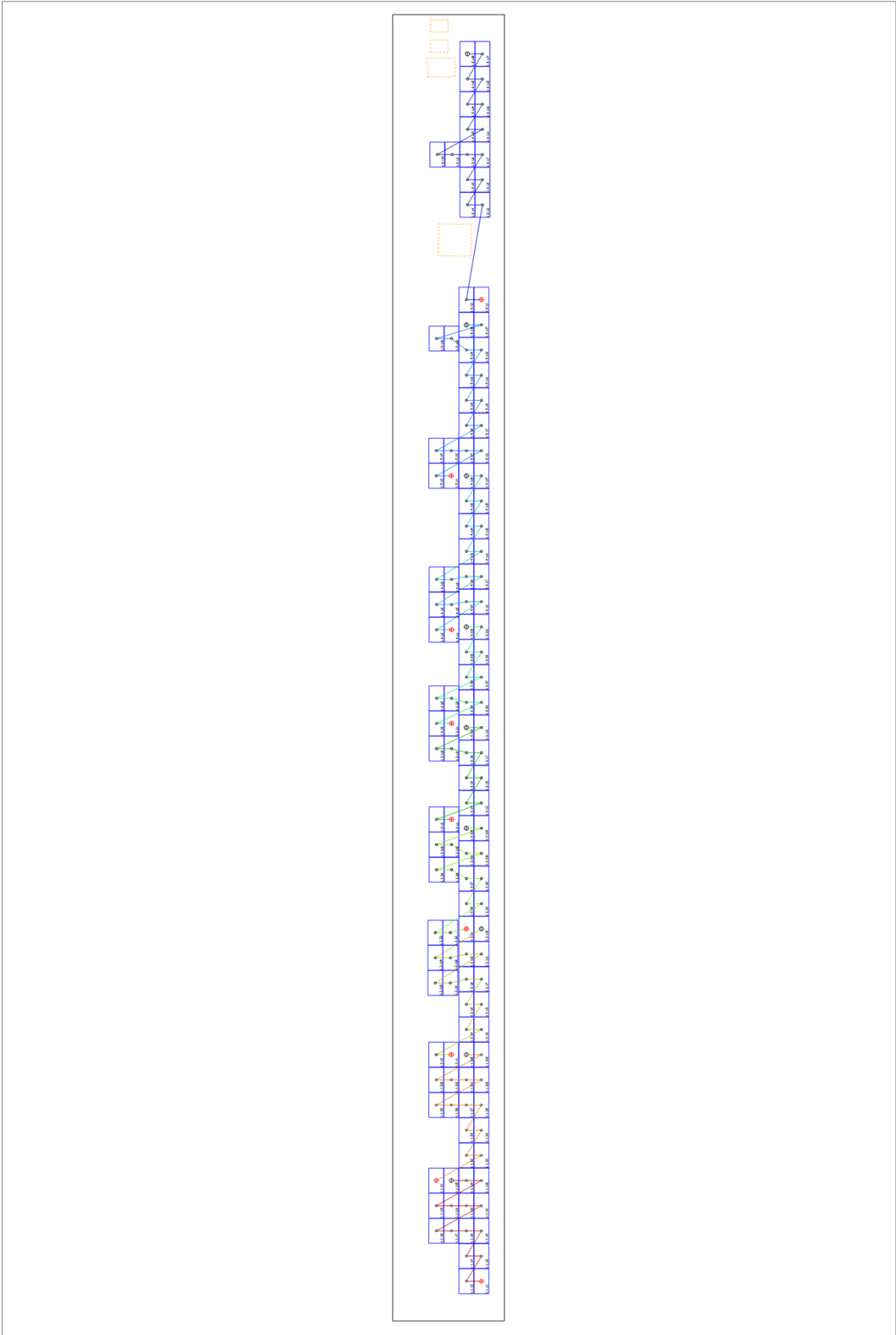


Figure: Building 01-Roof Area Southwest

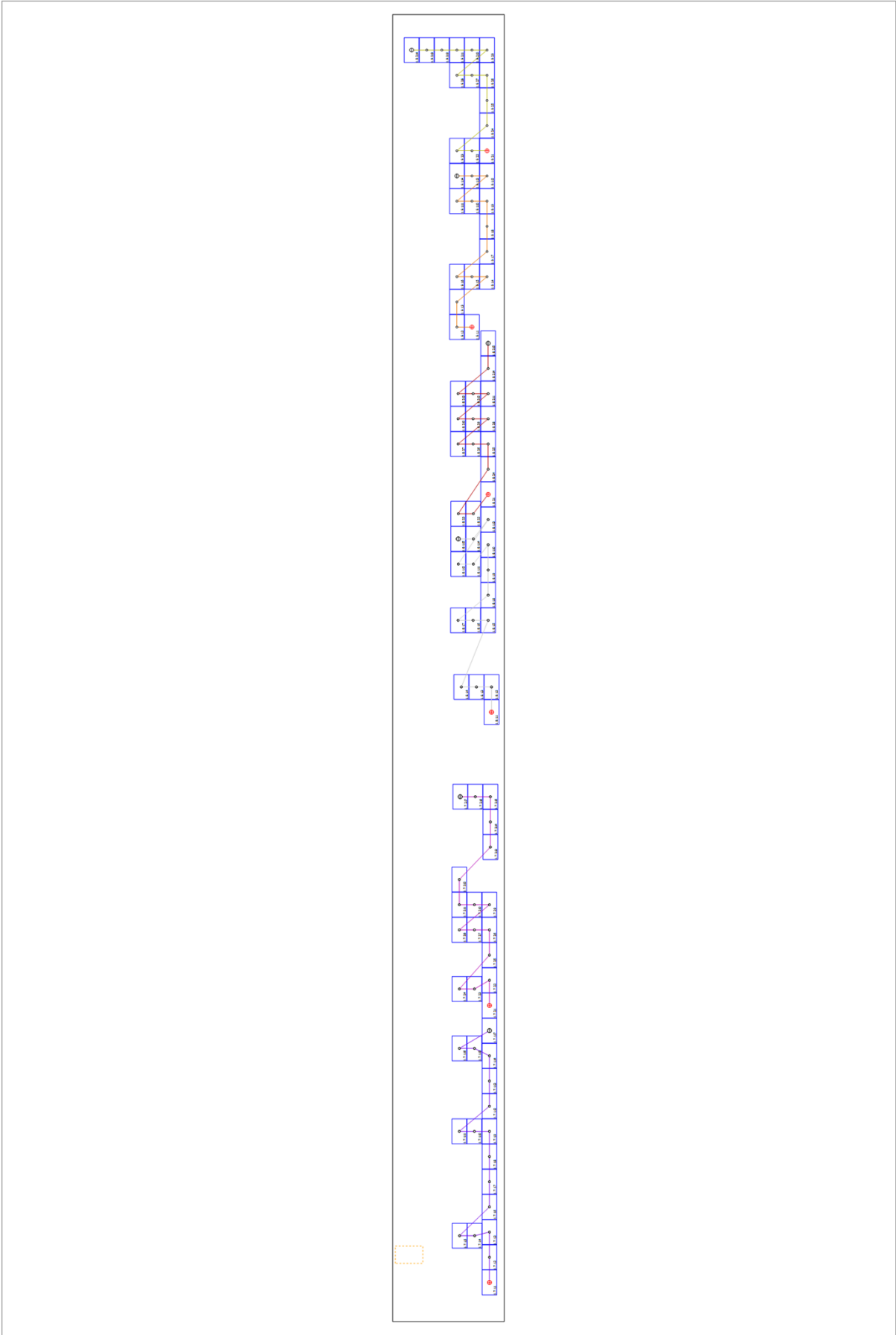


Figure: Building 01-Roof Area Northeast

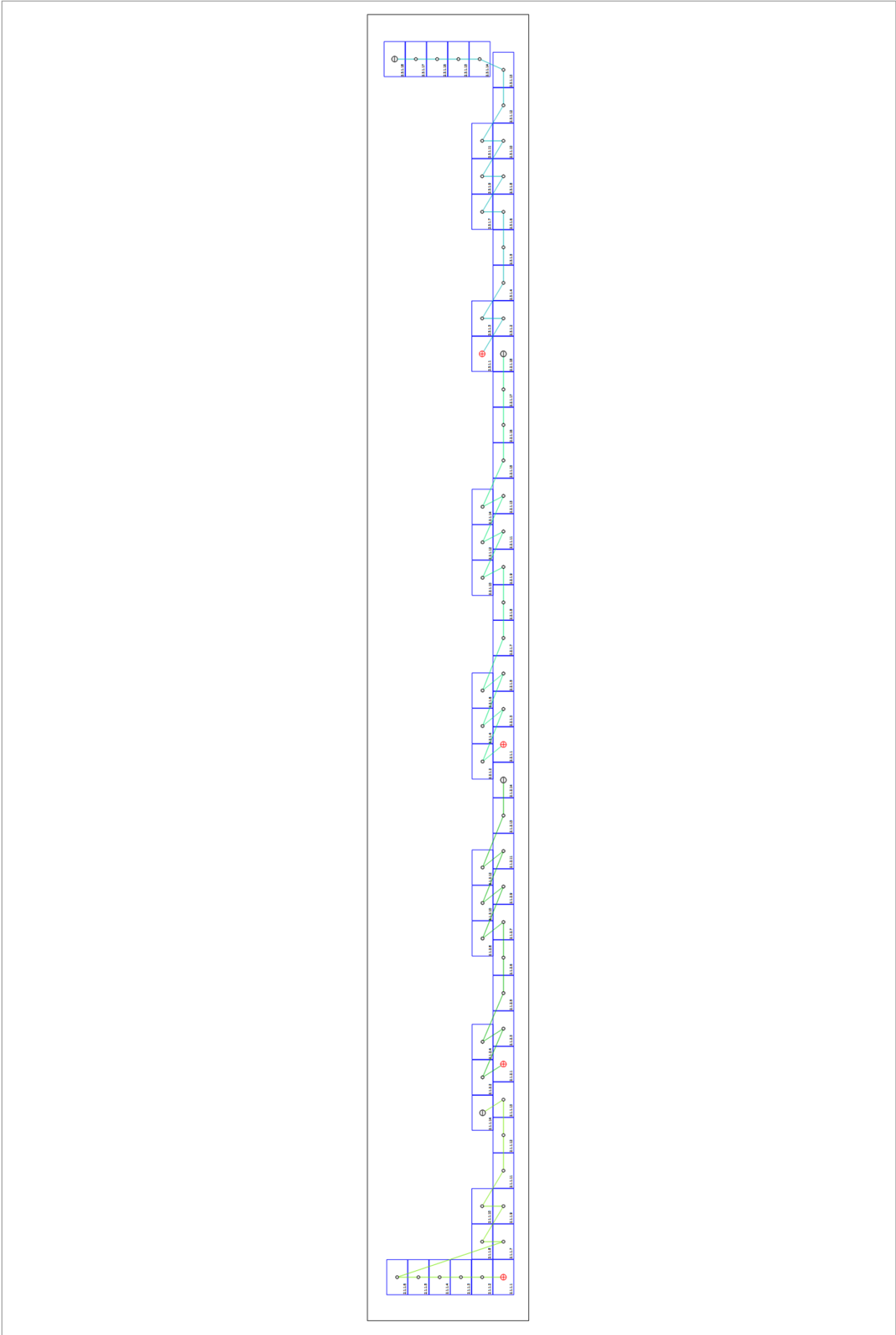


Figure: Building 04-Roof Area Southwest

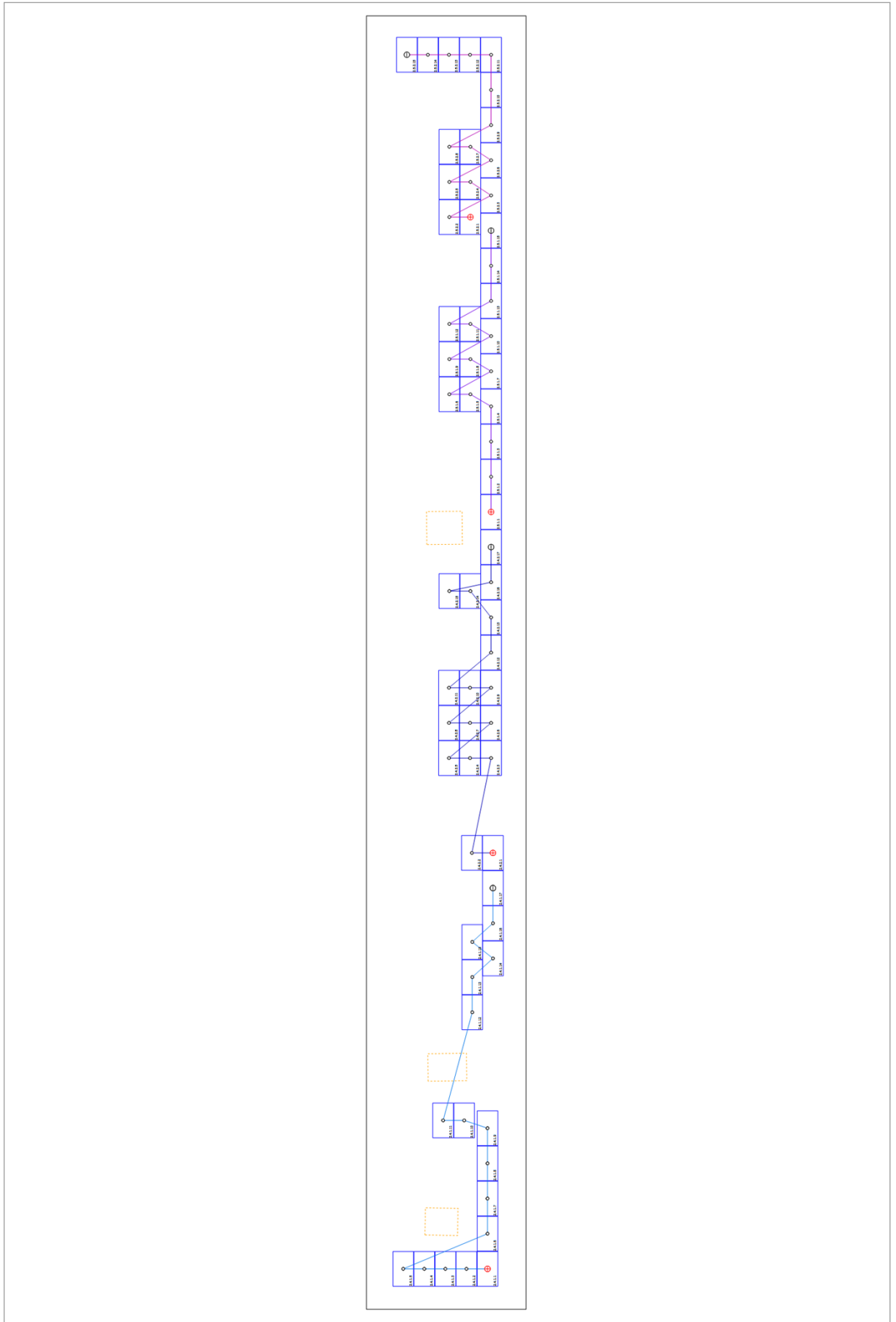


Figure: Building 04-Roof Area Northeast

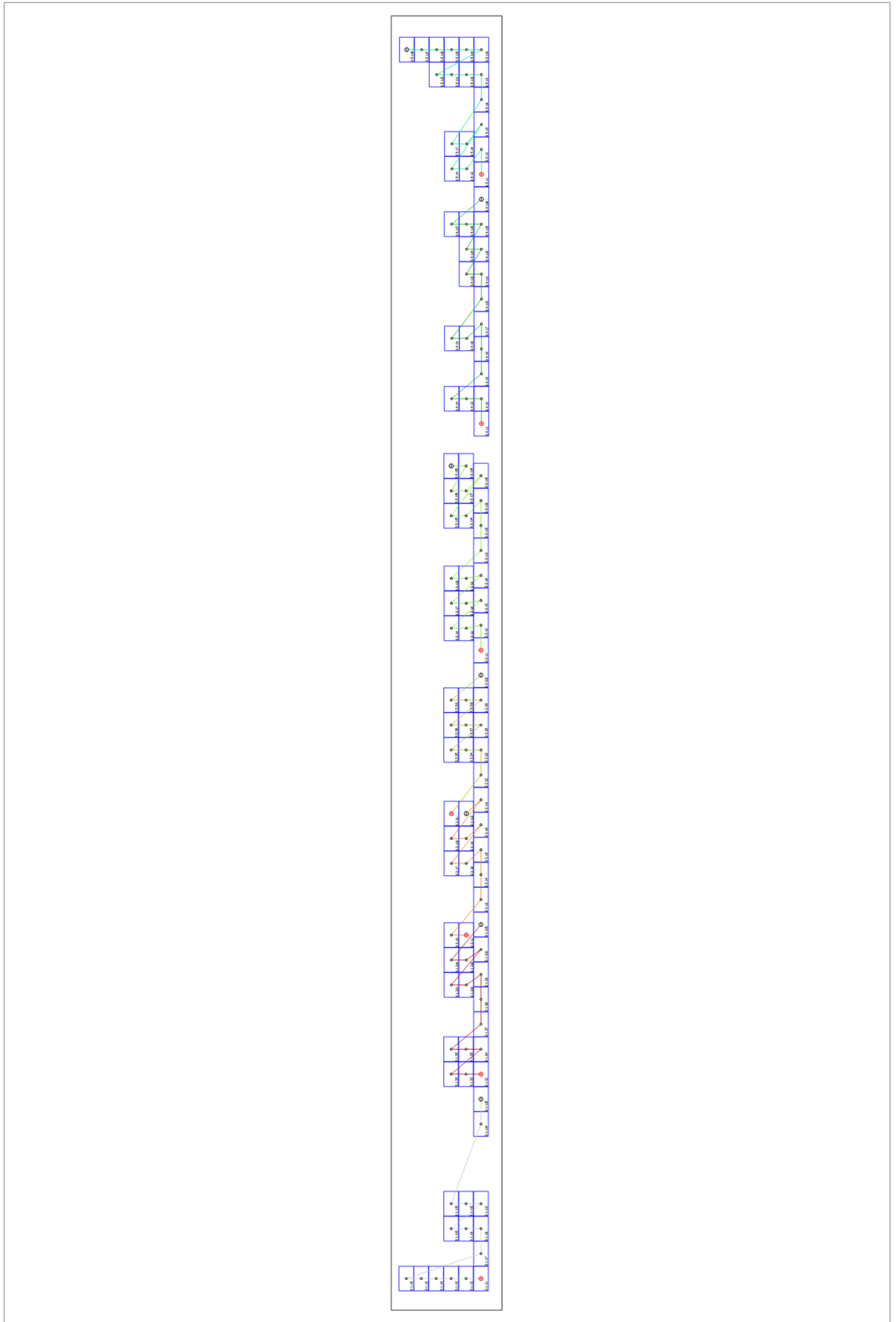


Figure: Building 02-Roof Area Southwest



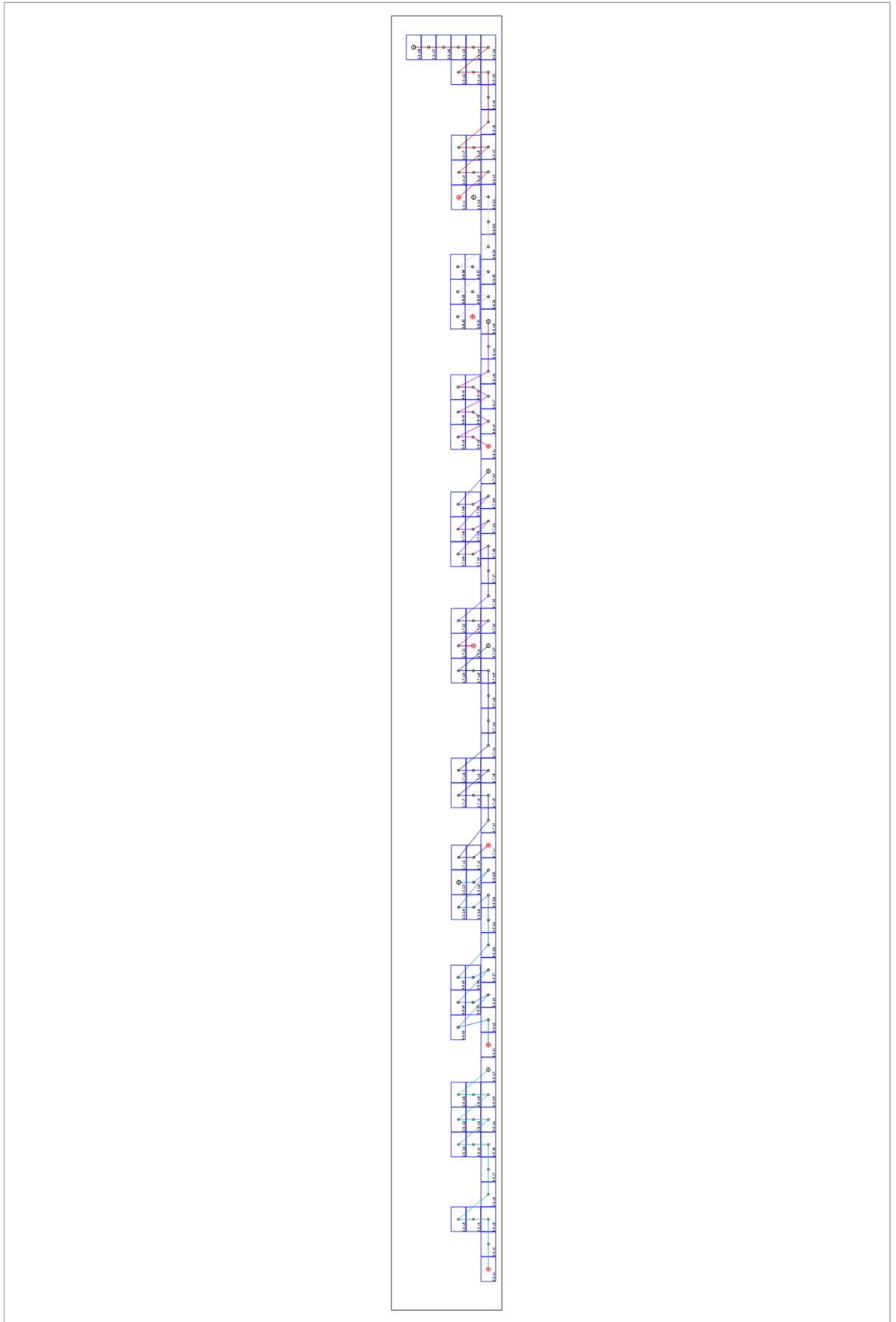


Figure: Building 02-Roof Area Northeast

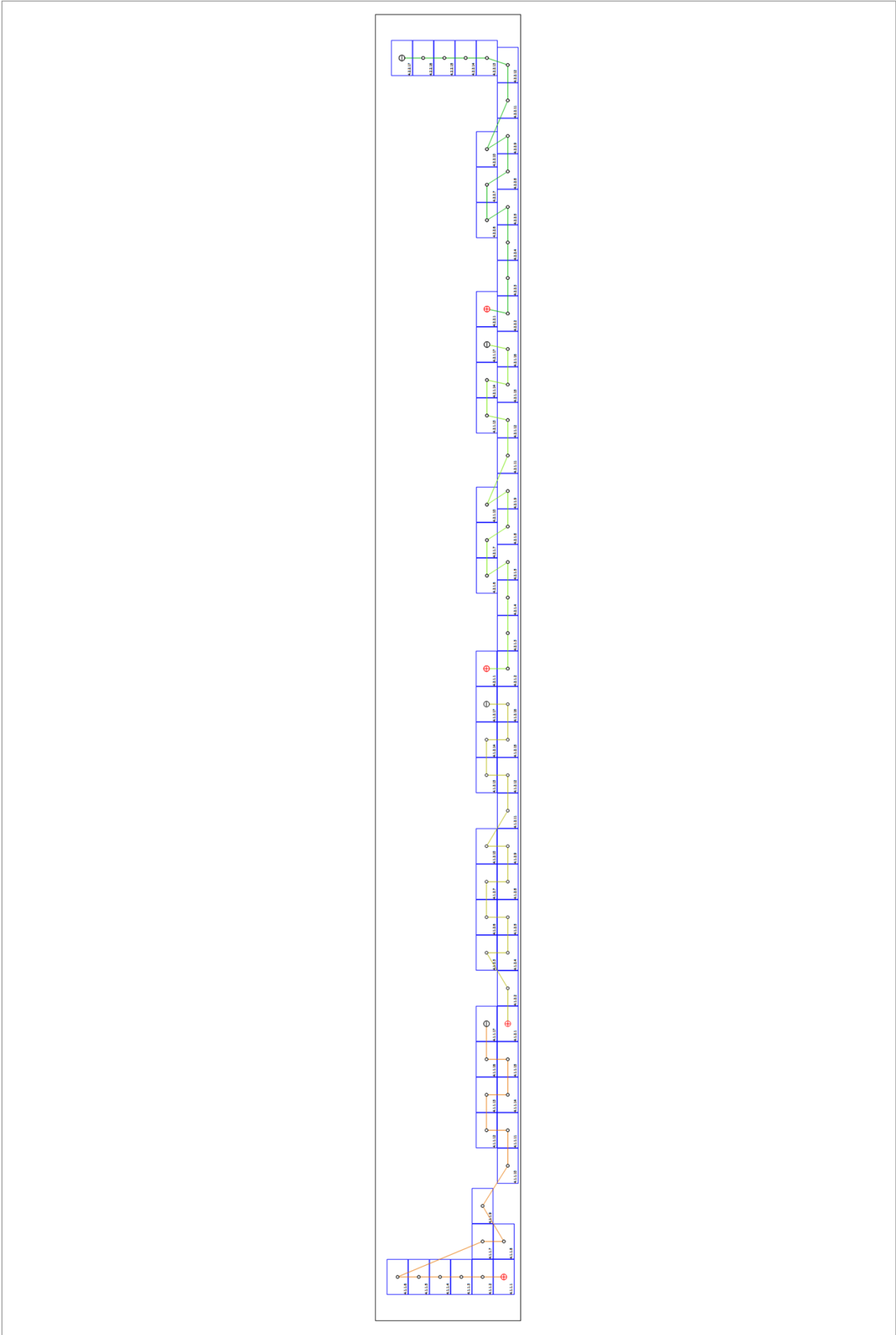


Figure: Building 03-Roof Area Southwest

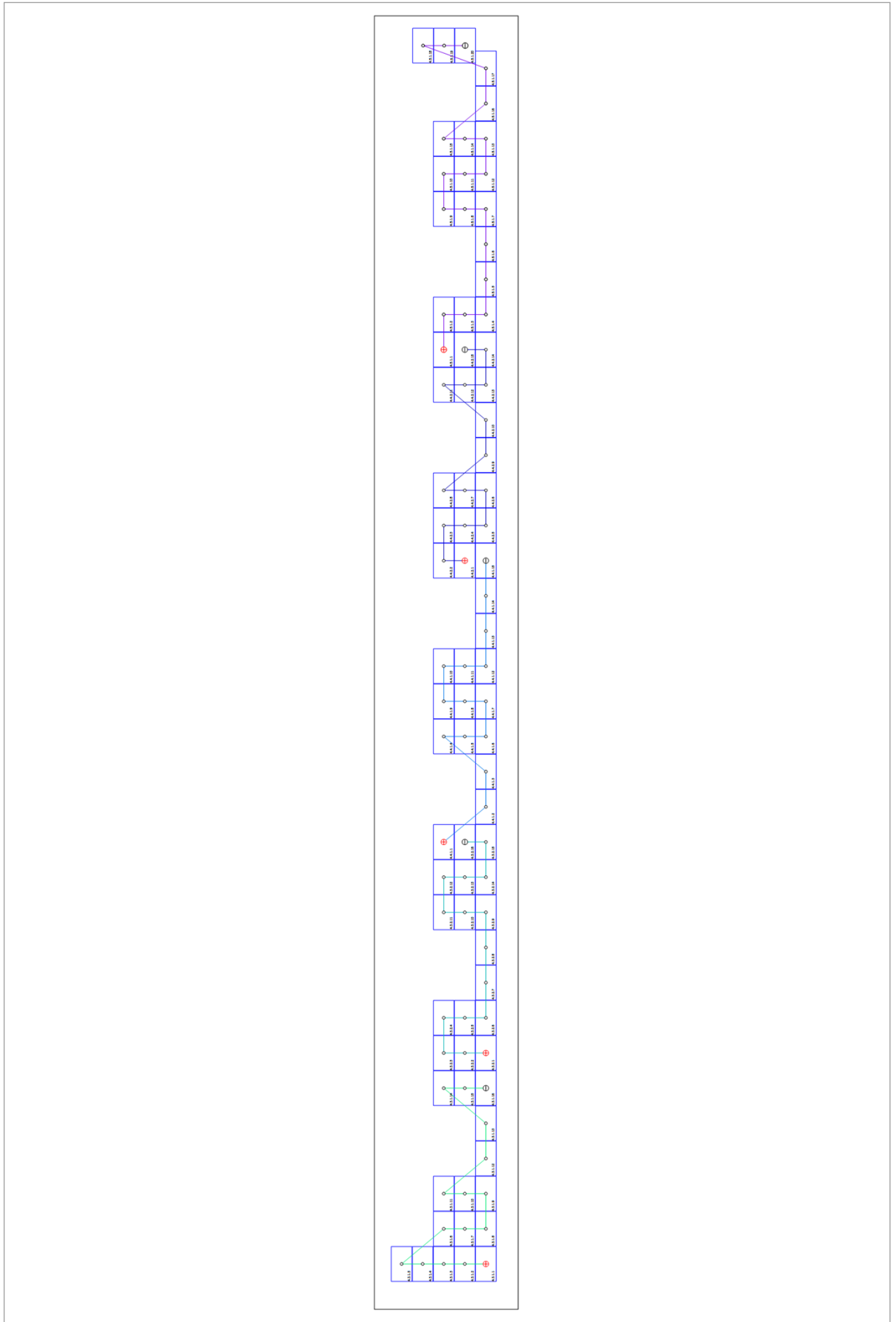


Figure: Building 03-Roof Area Northeast

## Parts list

### Parts list

#	Type	Item number	Manufacturer	Name	Quantity	Unit
1	PV Module		JA Solar Holdings Co., Ltd.	JAM60S20-385/MR	728	Piece
2	Inverter		Ginlong (Solis)	S5-GC80K	2	Piece
3	Inverter		Ginlong (Solis)	S5-GC50K	2	Piece
4	Components			Feed-in Meter	1	Piece
5	Components			House connection	1	Piece
6	Components			Bidirectional Meter	1	Piece